

We Specialise

# Case Study Arc Flash Risk Management

## Introduction

If you have electrical equipment on your premises the law requires that you assess and understand all of the risks posed by the use of that equipment and to ensure that suitable control measures are in place to minimise their effects.

# What is Arc Flash

Arc flash, specifically, is a non-contact short circuit between an energised conductor and another conductor or an earthed part. It can lead to extreme and violent consequences which pose a significant risk to people and plant.

On the surface it may seem like efforts to tackle arc flash are as futile as trying to tame lightning, but there are numerous, well established, positive actions which can (and should) be taken to manage the associated risks.



We Integrate

# **Our Approach**

Inspec Systems were recently engaged by a major UK pharmaceutical company to review their on site electrical systems and carry out an arc flash assessment on their behalf.

Based on the IET's '4P' approach to risk assessment, we embarked on a program which included:

- Analysis of the client's existing systems and documentation.
- Detailed site survey of the fixed electrical system.
- Calculation of arc flash boundary and incident energy values.
- Recommendations for the use of personal protective equipment.
- Labelling of equipment to warn of localised arc flash hazards.
- Information, instruction and training for electrical personnel.









We Bot

We Manage





We Design











# **Challenges of Data Gathering**

Critical to the arc flash evaluation was the collation of specific information key to the calculation and risk assessment processes.

Information gathered included:

- Transformer and other supply characteristics.
- Cabling arrangements and lengths.
- Fuse and breaker ratings, adjustable device settings and trip characteristics.
- Modes of operation for the system.
- Prospective short circuit (or 'Bolted Fault') currents.
- Physical sizes of equipment, conductor gaps and terminal arrangements.
- Motor contributions.

## Site Survey

We found that, as with most organisations, some, but not all, of the above information was to hand. Despite assurances that it would be provided, it became clear that we needed to carry out our own site survey to ensure that we collected the correct data in a timely manner allowing the client to progress their day job.

#### Outcomes

Using our knowledge of distribution systems design and having undertaken specialist arc flash evaluation training we used the data gathered, along with our arc flash assessment software, to calculate arcing currents and durations, incident energies and arc flash boundaries for the system.

The results of these calculations then identified opportunities to reduce protection settings leading to lower incident energy levels and hence the downgrading of necessary PPE. This approach makes the system safer with PPE as the last resort.

A final action is to generate appropriate labelling and display the relevant information physically on the equipment and to make sure that everyone knows and understands the applicable procedures and limitations of access.

			Arc Fla	ish Scl	nedul	e					_i		ec
	IN2720-0-073-003 - Rev 0 - Ser IN2720-0-073-003		- Services Distribution.prd	Job Number: N2720-0			Created By: Stuart Lake			Rev Date: 05/05/2024			
ment No:	Voltage (V)	Fault Current (kA)	Equipment Type	Created On: 06/06/2024 Unit of Enclosure Dimensions (in/mm) Meakaus (in/ Width Height Depth			Revised By: Shart Lake			Revision: 0 Incident Arc Flash energy (call Boundary (in) Category mm)			
10-3	400	7.176	Distribution Board	mm)	25.41	100	1	(inimm) 304.8	6.35	6.032	cm <sup>2</sup> ) 0.161	mm) 87	NA
43-3	400	8.572	Distribution Board	mm	25.41	100	1	304.8	6.35	7.288	0.216	105	NA
7	400	10.866	Secondary Switchgear	mm	25.41	100	1	304.8	6.35	9.359	0.757	229	NA
15-2	400	3.075	Distribution Board	mm	25.41	100	1	304.8	6.35	2.432	0.072	53	NIA
4-5-71.3	230	1.391	Distribution Board	mm	25.41	100	1	304.8	6.35	0.758	0.011	17	NIA
	400	11.217	Primary Switchgear	mm	25.41	100	1	304.8	6.35	9.675	31.835	2372	3
15-4-5	400	2.935	Distribution Board	mm	25.41	100	1	304.8	6.35	2.314	0.07	52	NIA
15-10	400	3.178	Distribution Board	mm	25.41	100	1	304.8	6.35	2.52	0.058	51	NIA
2	400	10.074	Secondary Switchgear	mm	25.41	100	1	304.8	6.35	8.645	0.247	114	NIA
IN2720-0 using: IE											Page 2 of 4	Printed or: © 1996-2024	19/06/2024 Trimble Inc.
													,
			V			F	2	N		R			
			Ν					N				3	
			Arc	EI.								-	
			Arc	ГI	15	n	H	<b>az</b>	2			<b>V</b>	
Sy	ste	m Va	Oltan	_								3	
	_			1		R							١
$\lambda$					4				_	_			\
$  \rangle$			Are		_	_	-	12	78	rd			
PA				F	12	st	1 1	٦۵	-			AV (	c
-			Ar	1							400		
,												-0 1	nm
	6	vste	m Volta	ge							3	72 r	
	1	,			dar	Y							3
		Arc	Flash B	oun							_		
												e and	1
		PP	E Categ	ory			9	Aur tar	e here aller				
		Ľ		(2000)		7	1		in internation	Arc-Ratin	g of 4 ca	d/cord	
			1.8			7	4		CAT	TEG	OR)	11	
				Later	<b>p</b> hu		2			-			
							L	-	-				
				-	in Colleg								
							12		n a		$r' r_{r}$		
						-		Record start			in which has	eterni (	
			č	AT	ECI	ORY	12	1	÷.,		Annald		
					201		<b>6</b> .	-	V	-44	-	1. 1. 1. 1. Marine	
			20						1				
			23										
			- Mar	-	Action				1				
				-		-E	7	kudig yak					
			Che	calific and		1	-	Arrestory	atindese Sel Text or	Cardenic D			
			-01			4		-	nimum /	lec-Rating	of 25 c	at/cm <sup>2</sup>	
					1				CAT	TEG	٥R١	13	
			1	Accessed	-	-		No-stat as					
			1			-		name to be					
			14						1		-	-	
			2.87				-	-		ID.			
				niemuen A	ro Par	ing of all	call to	- 6	5	2	100		
			C	All	EG	ORY	4	-		11		( present	
						An other		-	34		5		
			1			(Min	And East	-		14	in white	-	
										~ *	Constitue Same	-	
					REA	Supply			1.	866-777	-1360		
				-				ome	102103	a faran y			



Document:	AFCS—Case Study				
Revision:	0				
Date:	19/06/2024				



#### **Summary**

As is often the case, the process of achieving compliance proved to be a challenge. However the effort and commitment to see the process through ultimately paid off.



We Integrate

### Conclusion

The consequences of an arc flash incident can be catastrophic but arc flash assessments help duty holders to perform their statutory duties by assessing and managing risks.

It is incumbent on duty holders to make sure that arc flash hazards are identified, understood and adequately managed.

As a result of Inspec's assistance, our client is now confident that they are moving towards a more compliant system which provides a safer working environment for their personnel.

#### What Next?

Arc flash risk assessment is rarely straightforward and the path to compliance can be a tricky journey, but Inspec Systems highly skilled personnel are ready to help deliver the excellence your people and plant deserve.

Why not give us a call and speak to our team to see how we can help?



We Install





## **Contact Us**

From concept to completion or at any stage we have the skills, capability, judgement and drive to support your projects.

Call us now to find out what we've been up to and how you can take benefit from our lessons learned over the past 20 years.



<u>Contact Us</u> Tel: 01482 898 080 Email: info@inspecsystems.co.uk Web: www.inspecsystems.co.uk

> Inspec Systems Limited 1st Floor Sidings House Sidings Business Park Freightliner Road Hull